

PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	201,47	-14,35	-6,7%
Peak	202,97	-19,46	-8,7%
Off-peak	200,63	-11,52	-5,4%
Maximum	342,17		
Minimum	46,50		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	National 8.121 Foreign 901 Total 9.022	12,1 1,3 13,4	1,1% -7,4% 0,2%
Sales	National 4.654 Foreign 886 Total 5.540	6,9 1,3 8,2	-1,5% -8,5% -2,7%
Purchases	National 5.388 Foreign 151 Total 5.540	8,0 0,2 8,2	-4,0% 85,9% -2,7%

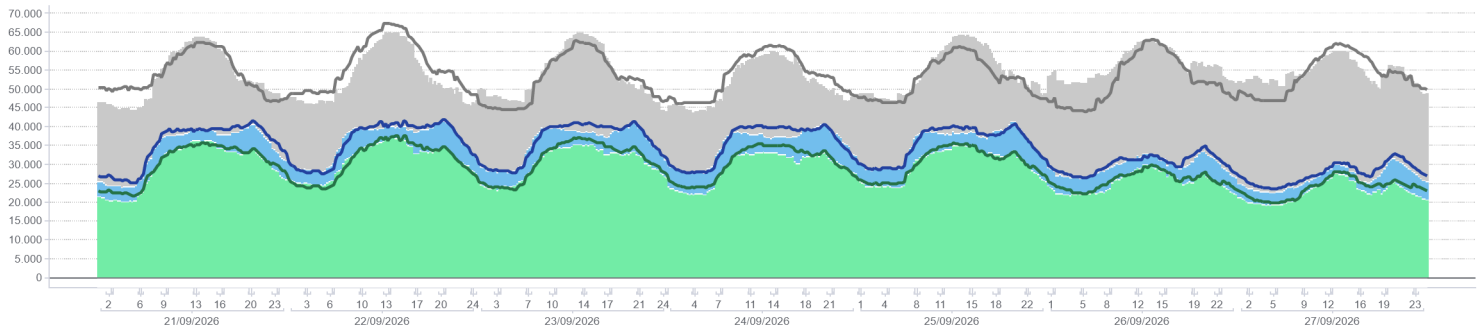
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

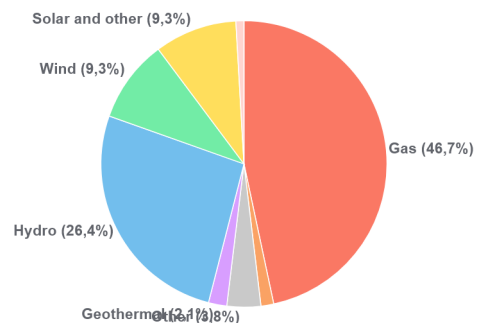
	GWh	Change (%)	Structure
IPEX	4.720	-3,3%	85,2%
Market participants	3.282	-2,9%	59,2%
GSE	556	3,2%	10,0%
Foreign zones	882	-8,2%	15,9%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	820	0,7%	14,8%
Foreign zones	3	-44,4%	0,1%
National zones	816	1,0%	14,7%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.540	-2,7%	100,0%
VOLUMES UNSOLD	3.482	5,2%	
TOTAL SUPPLY	9.022	0,2%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	4.720	-3,3%	85,2%
Acquirente Unico	78	-4,2%	1,4%
Other market participants	3.429	-4,7%	61,9%
Pumped-storage plants	45	-11,6%	0,8%
Foreign zones	151	85,9%	2,7%
Balance of PCE schedules	1.017	-4,8%	18,4%
PCE (including MTE)	820	0,7%	14,8%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.836	-2,4%	33,2%
Balance of PCE schedules	-1.017	-4,8%	-18,4%
VOLUMES PURCHASED	5.540	-2,7%	100,0%
VOLUMES UNPURCHASED	423	-11,5%	
TOTAL DEMAND	5.963	-3,4%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	2.417	3,6	-190	-7,3%
Gas	2.171	3,2	-171	-7,3%
Coal	67	0,1	-22	-24,7%
Other	178	0,3	3	1,6%
Renewable	2.195	3,3	122	5,9%
Geothermal	96	0,1	0	-0,3%
Hydro	1.231	1,8	-54	-4,2%
Wind	435	0,6	175	67,2%
Solar and other	433	0,6	1	0,2%
Pumped storage	42	0,1	-3	-6,6%
Total	4.654	6,9	-72	-1,5%



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		201,72	-4,6%	202,07	-4,7%	195,11	-7,9%	195,09	-7,7%	184,35	-14,3%	235,42	-15,8%	194,70	-5,1%
	Peak	204,39	-8,0%	204,77	-8,0%	197,95	-10,8%	197,89	-10,4%	184,36	-14,1%	216,53	-9,4%	197,75	-3,0%
	Off-peak	200,24	-2,6%	200,57	-2,7%	193,53	-6,1%	193,53	-6,1%	184,35	-14,3%	245,92	-18,6%	193,00	-6,3%
Maximum		342,53		342,53		342,53		342,53		342,53		412,00		330,00	
Minimum		46,50		46,50		1,00		1,00		0,00		0,00		1,00	

Zonal volumes

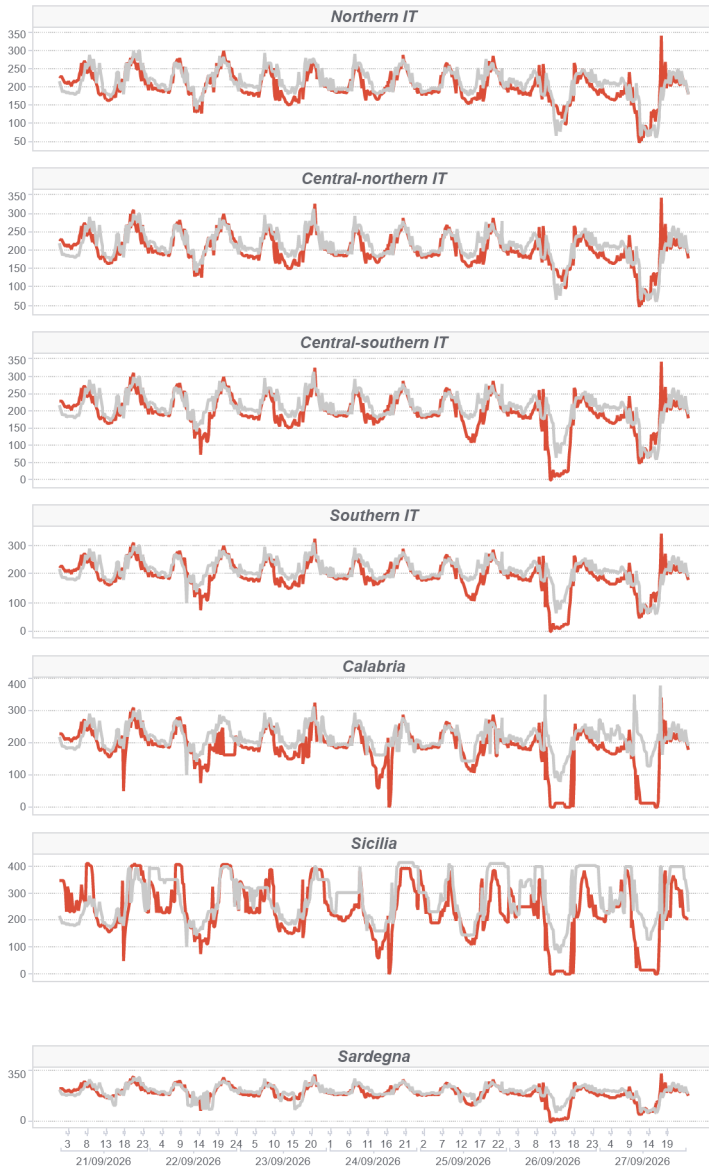
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.251	-27	341	39	1.264	62	933	40	388	-87	635	60	308	3
Sales	Total	2.290	-131	269	33	708	29	649	18	165	-41	347	36	225	-16
Purchase	Total	3.006	-94	481	-12	961	-60	340	-28	104	-8	327	-17	170	-4
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	6,3	-0,6%	0,5	12,9%	1,9	5,2%	1,4	4,5%	0,6	-18,3%	0,9	10,4%	0,5	1,1%
Sales	Average	3,4	-5,4%	0,4	14,0%	1,1	4,3%	1,0	2,9%	0,2	-20,0%	0,5	11,6%	0,3	-6,5%
Purchase	Average	4,5	-3,0%	0,7	-2,5%	1,4	-5,8%	0,5	-7,6%	0,2	-7,3%	0,5	-5,0%	0,3	-2,2%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Coal		-	-	-	-	-	-	-	-	-	-	-	-	0,1	-24,7%
	Other	0,1	1,8%	0,0	23,3%	0,0	5,5%	0,0	-25,2%	0,0	-3,3%	0,1	8,7%	0,0	19,9%
Renewable		1,4	-8,6%	0,3	3,5%	0,5	16,2%	0,6	46,2%	0,1	21,9%	0,2	4,0%	0,1	4,8%
	Geothermal	-	-	0,1	-0,3%	-	-	-	-	-	-	-	-	-	-
Hydro		1,1	-10,0%	0,1	8,1%	0,2	-1,2%	0,2	14,0%	0,1	1,2%	0,1	5,5%	0,1	6,8%
	Wind	0,0	43,5%	0,0	54,2%	0,1	97,6%	0,3	87,7%	0,1	56,1%	0,1	3,7%	0,0	23,0%
Solar and other		0,3	-3,4%	0,0	-0,8%	0,2	5,3%	0,0	5,2%	0,0	0,8%	0,1	3,0%	0,1	-2,0%
	Pumped storage	0,1	4,8%	-	-	0,0	-51,4%	-	-	-	-	0,0	-88,9%	0,0	-
Total		3,4	-5,4%	0,4	14,0%	1,1	4,3%	1,0	2,9%	0,2	-20,0%	0,5	11,6%	0,3	-6,5%

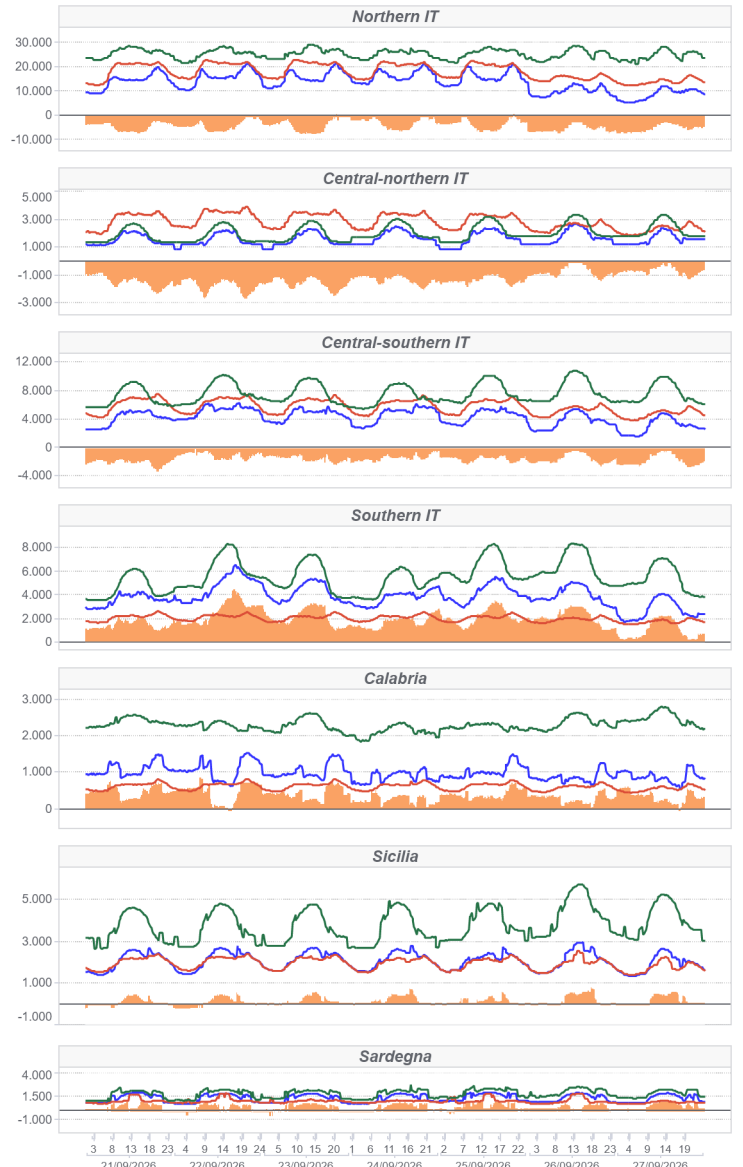
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

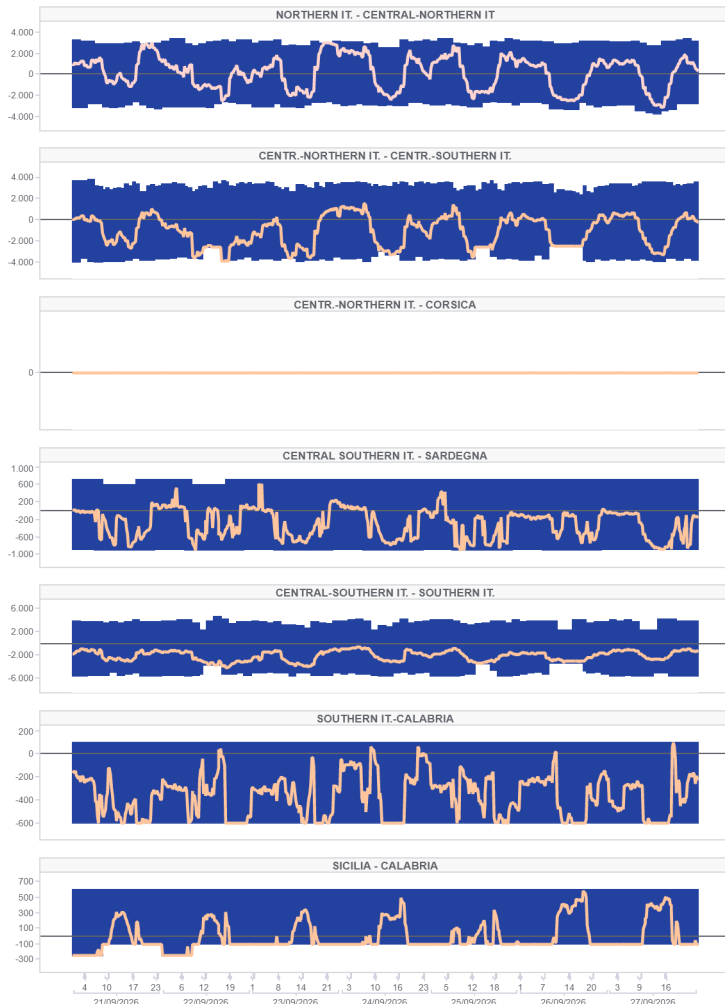
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.38	Week. n.39	Week. n.38	Week. n.39	Week. n.38	Week. n.39	Week. n.38	Week. n.39
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	100.0%	96.4%	10	10	10	10	100.0%	100.0%
France - Northern It.	NORD-FRAN			0	0	0	0		
Greece - Southern It.	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
	SUD-GREC			25	25	0	0	0.0%	0.0%
Montenegro - Central Southern It.	CSUD-MONT	3.7%	43.6%	1.019	1.467	41	212	0.1%	6.3%
	MONT-CSUD	27.4%	54.9%	964	1.335	540	427	15.3%	17.6%
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	SLOV-NORD	0.0%	0.0%	0	0	0	0		
Switzerland - Northern It.	NORD-SVIZ		4.2%	3.569	3.605	0	90	0.0%	0.1%
	SVIZ-NORD	100.0%	95.8%	n.a.	4.185	2.421	2.117	n.a.	48.5%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.38	Week. n.39	Week. n.38	Week. n.39	Week. n.38	Week. n.39	Week. n.38	Week. n.39
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	47.3%	32.6%	2.943	3.263	873	487	0.0%	0.0%
	CSUD-CNOR	52.7%	67.4%	3.706	3.573	1.648	1.822	0.7%	11.6%
	CNOR-CORS					0	0	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	0.0%	0.0%			0	0	0.0%	0.0%
	CSUD-SARD	26.2%	21.6%	720	707	155	118	0.0%	0.0%
Centro Sud - Sardegna	SARD-CSUD	73.8%	78.4%	887	887	532	401	15.5%	1.2%
	CSUD-SUD			3.729	3.725	0	0	0.0%	0.0%
Centro Sud - Sud	SUD-CSUD	100.0%	100.0%	5.059	5.228	1.995	2.148	0.7%	0.3%
	CORS-SARD	0.0%	0.0%			0	0	0.0%	0.0%
Corsica - Sardegna	SARD-CORS					0	0	0.0%	0.0%
Northern It. - Central-Northern It.	CNOR-NORD	24.3%	40.6%	2.852	2.944	945	1.438	0.0%	0.0%
	NORD-CNOR	75.7%	59.4%	2.999	3.068	1.720	1.300	3.7%	1.8%
	COAC-SARD	0.0%	0.0%	18	18	0	0		
Sardegna - Corsica AC	SARD-COAC	100.0%	100.0%	85	85	48	41	0.0%	0.0%
	CALA-SICI	80.4%	69.3%	601	114	501	116	57.6%	62.5%
Sicilia - Calabria	SICI-CALA	19.6%	30.7%	828	600	172	247	0.0%	0.0%
	MALT-SICI	0.0%	0.0%	225	225	0	0		
Sicilia - Malta	SICI-MALT	100.0%	100.0%	225	225	173	127	6.4%	0.9%
	CALA-SUD	64.9%	97.8%	1.214	600	427	371	8.6%	18.8%
Southern It.-Calabria	SUD-CALA	35.1%	2.2%	709	100	233	44	10.6%	0.1%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.38	Week. n.39	Week. n.38	Week. n.39	Week. n.38	Week. n.39	Week. n.38	Week. n.39
Coupling - Austria Coupling	COUP-XAUS	13.8%	25.1%	118	146	96	110	12.6%	21.7%
	XAUS-COUP	85.7%	72.6%	350	410	335	399	77.4%	60.7%
	COUP-XFRA	1.5%	5.2%	885	1.193	40	595	1.0%	0.4%
Coupling - France Coupling	XFRA-COUP	98.4%	94.2%	2.218	2.480	2.165	2.191	89.6%	73.4%
	BSP-COUP	84.2%	64.9%	440	414	394	400	68.2%	56.5%
Coupling - Slovenia Coupling	COUP-BSP	12.4%	28.9%	623	620	415	478	5.1%	18.2%
	COUP-NORD	98.1%	96.3%	10.000	10.000	2.740	2.528	0.0%	0.0%
IT Coupling - Northern It.	NORD-COUP	1.9%	3.7%	10.000	10.000	186	469	0.0%	0.0%
	SUD-XGRE	23.2%	53.0%	500	500	424	447	14.3%	40.5%
Southern It.-Grecia Coupling	XGRE-SUD	72.0%	39.9%	500	500	462	459	61.3%	33.3%

National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

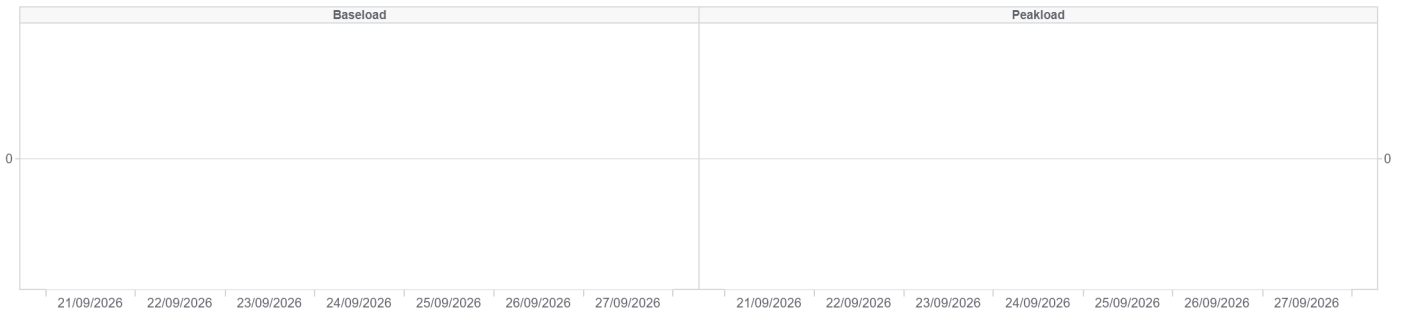
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	BL-2026-09-21						
	BL-2026-09-22						
	BL-2026-09-23						
	BL-2026-09-24						
	BL-2026-09-25						
	BL-2026-09-26						
	BL-2026-09-27						
	PL-2026-09-21						
Peakload	PL-2026-09-22						
	PL-2026-09-23						
	PL-2026-09-24						
	PL-2026-09-25						
TOTAL							

 Volumes  Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-10		201,19	0,0%		0	0	0	0		0	0
	BL-M-2026-11		219,44	0,0%		0	0	0	0		0	0
	BL-M-2026-12		221,31	0,0%		0	0	0	0		0	0
	BL-Q-2026-04		213,91	0,0%		0	0	2	4.418	-50%	43	94.987
	BL-Q-2027-01		202,91	0,0%		0	0	0	0		0	0
	BL-Q-2027-02		135,50	0,0%		0	0	0	0		0	0
	BL-Q-2027-03		131,76	0,0%		0	0	0	0		0	0
	BL-Y-2027		155,58	0,0%		0	0	1	8.760		6	52.560
Peakload	PL-M-2026-10		222,37	0,0%		0	0	0	0		0	0
	PL-M-2026-11		233,51	0,0%		0	0	0	0		0	0
	PL-M-2026-12		238,44	0,0%		0	0	0	0		0	0
	PL-Q-2026-04		231,51	0,0%		0	0	0	0		0	0
	PL-Q-2027-01		214,72	0,0%		0	0	0	0		0	0
	PL-Q-2027-02		129,30	0,0%		0	0	0	0		0	0
	PL-Q-2027-03		131,07	0,0%		0	0	0	0		0	0
	PL-Y-2027		161,40	0,0%		0	0	0	0		0	0

PCE

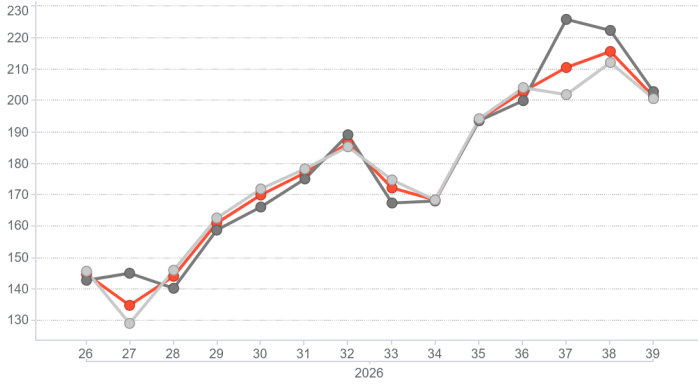
	Registered transaction (GWh)	% change	Structure
Baseload	579	0,5%	12,9%
Peak	4	0,0%	0,1%
Non Standard	3911	-2,3%	86,9%
Bilateral	4493	-1,9%	99,8%
MTE	7	0,0%	0,2%
Total PCE	4500	-1,9%	100,0%
Net position	2607	-2,0%	57,9%

Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.129	1,4%	1.836	-2,4%
Rejected	309	3,4%	0	-99,9%
Registered	820	0,7%	1.836	-2,4%
Scheduled deviation	1.787	-3,2%	770	-1,0%
Balance of schedules	0		1.017	

MGP - PUN Index GME (€/MWh)

● Baseload ● Peak ● Off-peak



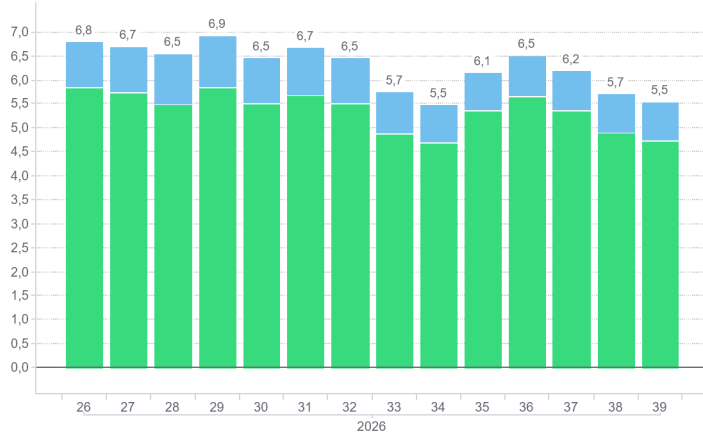
MGP - Zonal Price (€/MWh)

● Northern IT ● Central-northern IT ● Central-southern IT ● Southern IT ● Calabria ● Sicilia ● Sardegna

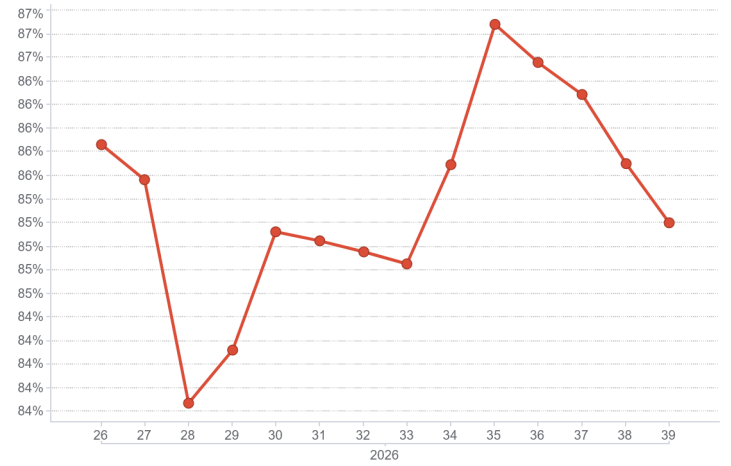


MGP - Volumes (TWh)

■ Off-IPEX ■ On-IPEX

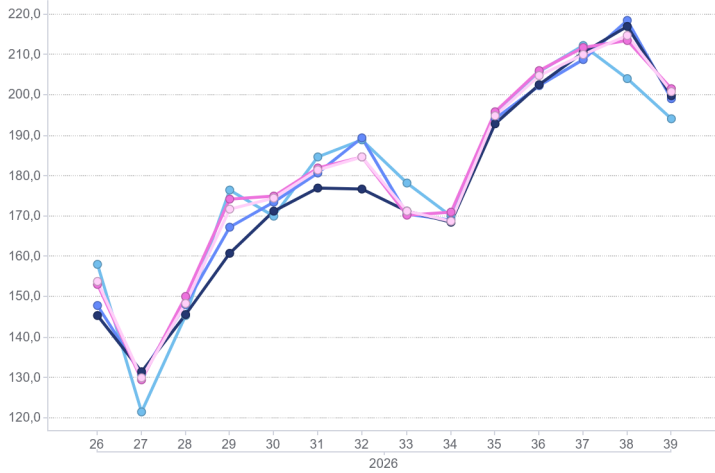


MGP - Liquidity (%)



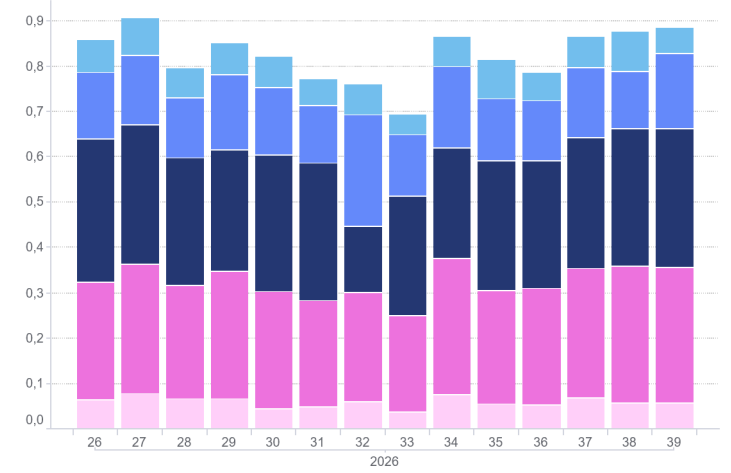
Intra-Day Market (MI) - Prices (€/MWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



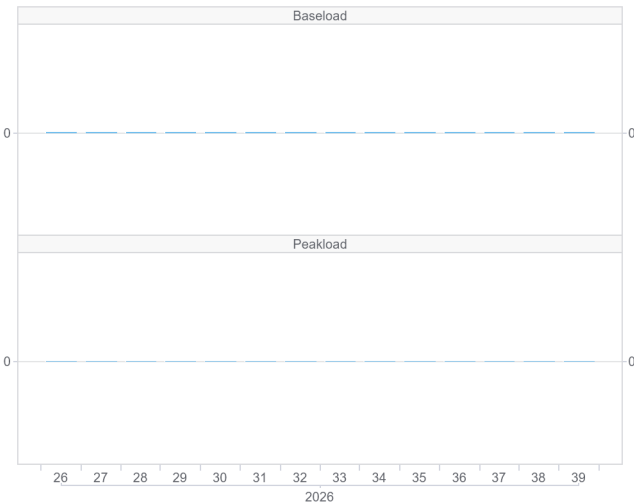
MI - Volumes (TWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



MPEG

■ Volume (MWh-asse sx) ■ Prezzo (€/MWh-scala dx)



PCE

■ Contracts ■ Net position ■ Turnover (axis dx)

